

147 Tuckahoe Rd. Yorkers  
3-049484  
P. Misluk 06/28/12

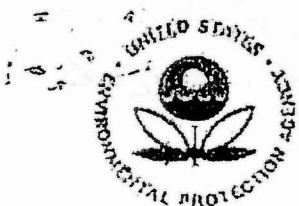
August 17, 2012

On August 1, 2012 I re-inspected 6 facilities with Edgar Amador, Environmental Compliance Specialist with CPD NY Energy Corp to determine if the facilities had overfill protection. CPD had arranged for their UST facilities contractor, CCMI, to accompany us with the appropriate tools to open the sumps and remove the covers to expose overfill protection equipment if it was present.

We were able to document ball floats that sufficed for meeting the requirements for overfill protection for the tanks. Therefore there is no overfill protection violation at this facility as documented in the inspection report.

*Peter P. Misluk Jr.*

Peter P. Misluk, Jr.



United States Environmental Protection Agency (EPA)

Region 2

290 Broadway

New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Peter Misluk

DATE: 6/28/2012

SIC CODE:

ICIS #: 30000 18888

I. Location of Tank(s) <input type="checkbox"/> Tribal	II. Ownership of Tank(s) <input type="checkbox"/> same as location (I.)
Facility Name <u>Mobil R/S 13174</u>	Owner Name <u>CPD NY Energy Corp</u>
Street Address <u>142 Tuckahoe Rd</u>	Street Address <u>536 Main St</u>
City <u>Yonkers</u> State <u>NY</u> Zip Code <u>10710</u>	City <u>New Paltz</u> State <u>NY</u> Zip Code <u>12561</u>
County <u>Westchester</u>	County <u>Ulster</u>
Phone Number <u>914-965-4170</u> Fax Number	Phone Number <u>845-256-0162</u> Fax Number
Contact Person(s)	Contact Person(s) <u>Scott Parker</u>

IIA. Ownership of Other Facilities

☐ Do you own other UST Facilities Yes / No

If Yes, How many Facilities \_\_\_\_\_

How many USTs \_\_\_\_\_

III. Notification

☐ Notification to implementing agency; name NYS DEC / Westchester County D&H (effective through 01/13/2016)  
State Facility ID # 3-049484

IV. Financial Responsibility

☐ State Fund ☐ Private Insurance: Insurer/Policy # \_\_\_\_\_  
☐ Guarantee ☐ Surety Bond ☐ Letter of Credit  
☐ Local Government ☐ Self Insured ☐ Not Required (Federal & State government, hazardous substance USTs)

V. Release History

N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes / No

☐ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate)  
☐ Releases reported to implementing agency; if so, date(s) \_\_\_\_\_ [280.53]  
☐ Release confirmed; when and how \_\_\_\_\_  
☐ Initial abatement measures and site characterization ☐ Free product removal  
☐ Soil or ground water contamination ☐ Corrective action plan submitted  
☐ Remediation ongoing ☐ Remediation completed, no further action; date(s) \_\_\_\_\_

Notes:

LAT: 40.954324  
Long: -73.864105

VI. Tank Information		Tank No.	5	6	Compartmentalized Tank			
			7A	7B				
Tank presently in use			Yes					
If not, date last used (see Section XII)								
If empty, verify 1" or less left (see Section XII)								
Capacity of Tank (gal)			12,000	12,000	8,000	4,000		
Substance Stored			Gas/Eth	Gas/Eth	Gas/Eth	Diesel		
M/Y Tank installed / Upgraded			12/2007	10/2007	10/2007	10/2007		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)			DW-FRP					
Spill Prevention			Spill Bucket w/ sensor		Spill Bucket			
Overfill Prevention (specify type) <i>Ball Floats</i>			None					
Special Configuration: Compartmentalized, Manifolded			Manifolded		Compartmentalized Tank			
VII. Piping Information								
Piping Type: Pressure, Suction			Pressure					
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)			DW-FRP					
Tank and Piping Notes:		CMI (consultants) report of 12/30/2011 states that the PLSD for the Premium line was not operational.						
VIII. Cathodic Protection								
		N/A						
Integrity Assessment conducted prior to upgrade								
Interior Lining: Interior lining inspected								
Impressed Current: CP Test records								
Rectifier inspection records								
Sacrificial Anode: CP test records								
CP Notes:								

Tank No.	5	6	7A	7B		
IX. UST system used solely by Emergency Power Generator	No <span style="float:right">→</span>					
X. Release Detection <span style="float:right">N/A <input type="checkbox"/></span>						
<u>Tank RD Methods</u>	ATG	Yes <span style="float:right">→</span>				
	Interstitial Monitoring	Yes <span style="float:right">→</span>				
	Groundwater Monitoring					
	Vapor Monitoring					
	Inventory Control w/ TTT					
	Manual Tank Gauging					
	Manual Tank Gauging w/ TTT					
	SIR					
<u>12 Months Monitoring Records</u> (Must Make Available Last 12 Months For Compliance)						
Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) Liquid Status results were available for Nov, Dec 2011; Jan → June 2012						
<u>Pressurized Piping RD Methods</u>		N/A <input type="checkbox"/>				
<u>12 Months Monitoring Records</u>	Interstitial Monitoring	Yes <span style="float:right">→</span>				
	Groundwater Monitoring					
	Vapor Monitoring					
	SIR					
<u>ALLD</u>	Annual Line Tightness Test	Yes <span style="float:right">→</span>				
	Present	Yes <span style="float:right">→</span>				
	Annual Test	Yes <span style="float:right">→</span>				
Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) PLLD records were available for the previous 12 months, however the 12/14/2011 CCM I (consultant) report stated that the Premium Electric Line Leak Detector was non operational and there were no records at the facility indicating it had been repaired so it is questionable as to the validity of the PLLD results for that line.						



### XI. Repairs

Repaired tanks and piping are tightness tested within 30 days of repair completion

Y ☐ N ☐ Unknown ☐

CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system

Y ☐ N ☐ Unknown ☐

Records of repairs are maintained

Y ☐ N ☐ Unknown ☐

### XII. Temporary Closure

CP continues to be maintained

Y ☐ N ☐ Unknown ☐

UST system contains product and release detection is performed

Y ☐ N ☐ Unknown ☐

Cap and secure all lines, pumps, manways

Y ☐ N ☐ Unknown ☐

Notes:



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST  
PROGRAM  
Ground Water Compliance Section  
New York, NY 10007-1866

Inspector Observation Report  
Inspection of Underground Storage Tanks (USTs)

<input type="checkbox"/> No violations observed at the conclusion of this inspection.	
<input type="checkbox"/> The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):	
Violations Observed:	
Regulatory Citation	Violation Description
§ 280.34(b) 4	Failure to maintain records of release detection
§ 280.20(c)(1)(ii)	Failure to provide overfill prevention
§ 280.40(a)(1)	Failure to maintain leak detection equipment in working order.
§	
§	
§	
§	
§	
Actions Taken: <input type="checkbox"/> Field Citation; # _____ <input type="checkbox"/> Additional information required <input type="checkbox"/> On-site request/Due date _____	
Comments/Recommendations: No Liquid Status test results were available for July - Oct 2011. No overfill prevention for any of the tanks. 280.40(a)(1) Premium <sup>APLD</sup> was found to be non-operational by CCMI during their 12/14/2011 compliance inspection. There were no records to indicate it was repaired.	
Name of Owner/Operator Representative:  _____ (Please print)  _____ (Signature)  Other Participants: _____ _____ _____ _____	Name of EPA Inspector/representative  _____ (Please print)  _____ (Signature)  _____ (Credential Number)  Date of Inspection _____ Time _____ AM/PM

DATE: \_\_\_\_\_

WEATHER: \_\_\_\_\_

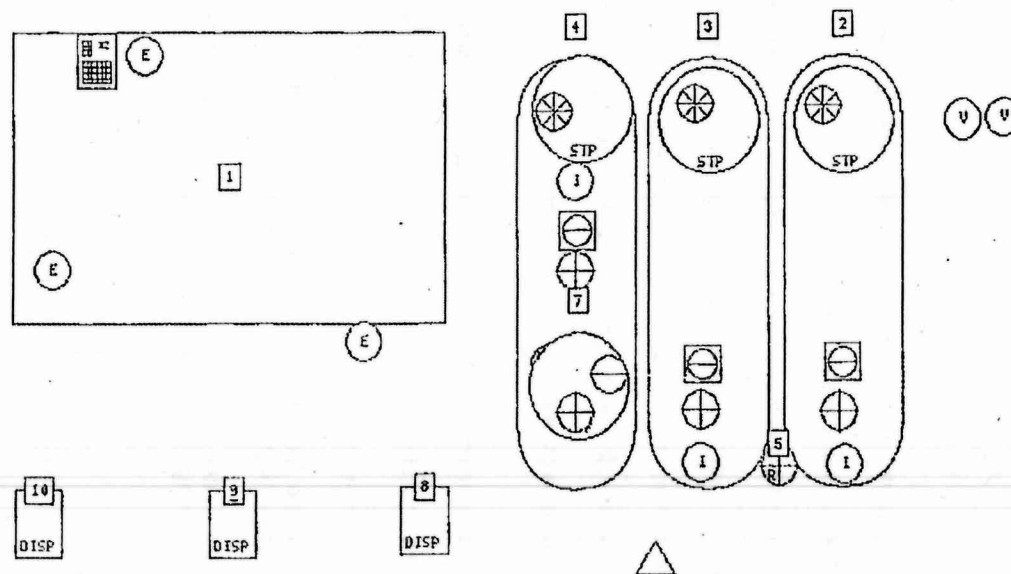
ENVIRONMENT/  
If "yes", please de

Pictures.



Date: 2010 11  
Work Order #: 274249  
Location #: 13174

Remote Fill	ATG	Road	Fixed Reference Cell	Circuit Breaker	Vent	Overfill Alarm
Dry Brake	Emergency Stop	Block	Stage 1 w/ Extractor	Interstitial	Containment Sump	Dispenser
Riser	Fill	STP	CP Test Station	Temp Well Installed	Monitor	Rectifier
Anode	STP	CP Junction Box	Flapper Direction	Compass	Wall	Drop Tank
Extractor	STP		Tank	Manway	DW Fill	Remote Dry Brake



SITE DRAWING

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? Yes

Deficiencies observed: (Put an X for each observed deficiency)

X Potential failure to complete or submit a notification, report, certification, or manifest

X Potential failure to follow or develop a required management practice or procedure

X Potential failure to maintain a record or failure to disclose a document

X Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

   Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No

If yes, what actions were taken? Going to continue looking for missing documentation.

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during Inspections? Yes / No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

# Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOG Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			✓
		<input type="checkbox"/> Automatic shutoff is operational (ie., device not tampered with or inoperable ) [280.20(c)(1)(ii)(A), 280.21(d)] <input type="checkbox"/> Alarm is operational. [280.20(c)(1)(ii)(B), 280.21(d)] <input type="checkbox"/> Alarm is audible or visible to delivery driver. [280.20(c)(1)(ii)(B), 280.21(d)] <input type="checkbox"/> Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(c)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		
		<input type="checkbox"/> UST system (Choose one) <input type="checkbox"/> UST in operation <input type="checkbox"/> UST in temporary closure			
		<input type="checkbox"/> CP System is properly operated and maintained			
		<input type="checkbox"/> CP system is performing adequately based on results of testing. [280.31(b)]; - or - <input type="checkbox"/> CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

# Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	✓		
		<input type="checkbox"/> Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.  For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:  <input type="checkbox"/> Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]  <input type="checkbox"/> Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]  <input type="checkbox"/> Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]  For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: <input type="checkbox"/>  Tank and piping meet new UST requirements [280.21(a)(1)]  <input type="checkbox"/> Steel tank is internally lined. [280.21 (b)]  <input type="checkbox"/> Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



## Release Detection Compliance Measures Matrix

*Instructions - To Determine Compliance Status of Measures #1-7,  
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.*

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance?		
			N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		<del>Y</del>	✓
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)] <input type="checkbox"/> Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]	✓		
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

### Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
<input type="checkbox"/>			<b>A. Inventory Control with Tank Tightness Testing (T.T.T)</b> <input type="checkbox"/> Inventory control is conducted properly. <input type="checkbox"/> T.T.T. performed as required (See "D" below). <input type="checkbox"/> Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] <input type="checkbox"/> Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] <input type="checkbox"/> Water is monitored at least monthly. [280.43(a)(6)]

# Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
<input type="checkbox"/>			<b>B. Automatic Tank Gauge (ATG)</b> <input type="checkbox"/> ATG is set up properly. [280.40(a)(2)] <input type="checkbox"/> ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] <input type="checkbox"/> ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
<input type="checkbox"/>			<b>C. Manual Tank Gauging (MTG)</b> <input type="checkbox"/> Tank size is appropriate for using MTG. [280.43(b)(5)] <input type="checkbox"/> Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) <input type="checkbox"/> Method is being conducted correctly. [280.43(b)(4)] <input type="checkbox"/> No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>D. Tightness Testing (Safe Suction piping does not require testing)</b> <input type="checkbox"/> Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] <input type="checkbox"/> Tightness testing is conducted within specified time frames for method: <input type="checkbox"/> Tanks - every 5 years [280.41(a)(1)] <input type="checkbox"/> Pressurized Piping - annually [280.41(b)(1)(ii)] <input type="checkbox"/> Non-exempt suction piping - every 3 years [280.41(b)(2)] <input type="checkbox"/> Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>E. Ground Water or Vapor Monitoring</b> <input type="checkbox"/> Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] <input type="checkbox"/> Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] <input type="checkbox"/> Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] <input type="checkbox"/> Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<b>F. Interstitial Monitoring</b> <input type="checkbox"/> Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] <input type="checkbox"/> Sensor properly positioned. [280.40(a)(2)]

# Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	<input checked="" type="checkbox"/>		G. Automatic Line Leak Detector (ALLD) <input type="checkbox"/> ALLD is present and operational. [280.44(a)] <input checked="" type="checkbox"/> Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] <input type="checkbox"/> The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or <input type="checkbox"/> The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] <input type="checkbox"/> S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



COMPREHENSIVE COMPLIANCE  
MANAGEMENT, INC.

TANK COMPLIANCE GROUP  
31 West State Street - Unit B  
Granby, MA 01033  
Phone/Fax: (413) 467-1124  
[info@compliancemgmt.com](mailto:info@compliancemgmt.com)

\*\*\*\*\*IMPORTANT UST COMPLIANCE DOCUMENTS ENCLOSED\*\*\*\*\*

SUBJECT: 2011 COMPLIANCE TEST REPORT

Dear Owner/Operator/Manager:

Enclosed, please find a copy of test report(s) for 2011 Compliance Testing recently performed at your location by CCMI. Please refer to the record keeping section of the Test Results Summary for record keeping regulations required by your specific state.

*Important: You MUST file these reports in your "CPD Environmental Handbook".*

*The handbook and its content(s) shall be readily available to ALL regulatory inspection personnel at ALL times.*

Should you have any questions regarding this report or if CCMI can be of any assistance, please contact our office at (413) 467-1124.

Sincerely,

A handwritten signature in black ink, appearing to read "T. H. L.", is written above the printed name.

CCMI  
Comprehensive Compliance  
Management, Inc.

Enclosure

# CCMI

COMPREHENSIVE COMPLIANCE  
MANAGEMENT, INC.

Report Date: December 30, 2011

TANK COMPLIANCE GROUP  
31 West State Street - Unit B  
Granby, MA 01033  
Phone/Fax: (413) 467-1124  
[info@compliancemgmt.com](mailto:info@compliancemgmt.com)

## Test Results Summary

Test Date: 12/14/2011

Client Name: Chestnut Petroleum Distributors, Inc.  
Location Reference Number: 13174 Regulatory Facility Number: 3-049484  
Location Name: Mobil Service Station  
Location Address: 142 Tuckahoe Road  
Location City: Yonkers State: NY Zip: 10710

Enclosed, please find the following test report(s):


Test	Conclusion
<b>Product Line Tightness</b> <ul style="list-style-type: none"><li>Regular</li><li>Premium</li><li>Diesel</li></ul>	<ul style="list-style-type: none"><li>Pass</li><li>Pass</li><li>Pass</li></ul>
<b>Tank Monitor Inspection - Veeder Root TLS-350</b> <ul style="list-style-type: none"><li>In-Tank Gauging Probes</li><li>Annular Space Sensors</li><li>Piping Sump Sensors</li><li>Fill Sump Sensors</li><li>Electronic Line Leak Detectors (PLLD)</li><li>Dispenser Electronic Containment Sensors</li></ul>	<ul style="list-style-type: none"><li>Operational</li><li>Operational</li><li>Operational<sup>1</sup></li><li>Operational<sup>1</sup></li><li>Non-Operational<sup>2</sup></li><li>Operational</li></ul>
<b>Dispenser Shear Valve Inspection</b> <ul style="list-style-type: none"><li>Dispenser #1/2</li><li>Dispenser #3/4</li><li>Dispenser #5/6</li></ul>	<ul style="list-style-type: none"><li>Operational</li><li>Operational</li><li>Operational</li></ul>

### Notes:

1. Unable to access Regular West (T2) Piping Sump Sensor for inspection due to an abandoned vehicle parked on the sump manhole lid. Both Regular Fill Sump Sensors were not accessible for inspection due to the Fill Sump configuration.
2. Premium Electronic Line Leak Detector (PLLD) is not operational. It does not detect a calibrated 3.0 GPH leak rate.

  
Technician Signature

Mike Driggs  
Technician Name

  
Reviewed By Signature

Tom Presnal  
Reviewed By Name

#### *Limitations*

The test conclusions are valid only at the time the test(s) are conducted and for the specific operating conditions described in each test method used. Comprehensive Compliance Management, Inc. (CCMI) does not undertake any prior or future responsibility concerning the condition of the underground storage tank system and its components. Furthermore, CCMI is not responsible for any on-going leaking of the underground storage tanks system below the limits of accuracy for the test method(s) used.

#### *Recordkeeping -- Stage II Vapor Recovery*

According to Article XXVI -- "Gasoline Dispensing Sites and Transport Vehicles", owners and/or operators of gasoline dispensing sites which are required to perform tests of Stage II systems pursuant to Section 873.2602(14) must submit a notarized report of test results to the Department within 30 days of the test. Copies of the results must also be retained at the gasoline dispensing site for five years following the test, and must be made available for inspection by the department during normal business hours.

#### *Recordkeeping -- Underground Storage Tanks*

According to Article XXV of the Westchester County Sanitary Code -- Petroleum Bulk Storage, a copy of any tank or piping tightness test report must be sent to the Department no later than thirty (30) days after the performance of the test, except any test or inspection which shows the facility is leaking must be reported by any person with knowledge of such leak to the Department immediately and to the NYS DEC Spill Hotline within two (2) hours. A copy of the test report(s) must be maintained by the owner of the facility for at least five (5) years.

Copies of this report are being provided (a) the Westchester County Department of Health, if applicable, and (b) to the facility/location where testing was conducted.

Comprehensive Compliance Management, Inc. (CCMI) appreciates your business and thanks you for the opportunity to provide these services. If you have any questions or comments regarding this report, please contact our office at (413) 467-1124.



# CCMI

COMPREHENSIVE COMPLIANCE  
MANAGEMENT, INC.

TANK COMPLIANCE GROUP  
31 West State Street - Unit 8  
Granby, MA 01033  
Phone/Fax: (413) 467-1124  
info@compliancemgmt.com

Test Date: 12/14/2011  
Technician Name: Mike Driggs  
Manufacturer Certification #: 2420.LTN  
Assistant Technician: NA  
Manufacturer Certification #: NA

## ACURITE Product Line Test Results

Client Name: Chestnut Petroleum Distributors, Inc.  
Location Reference Number: 13174  
Location Name: Mobil Service Station  
Location Address: 142 Tuckahoe Road  
Location City: Yonkers State: NY Zip: 10710  
Regulatory Facility Number: 3-049484

Product	Regular	Premium	Diesel
Line Type (Pumper or Suction)	Pressure	Pressure	Pressure
Pump Manufacturer	Red Jacket	Red Jacket	Red Jacket
Isolation Mechanism (Type)	Functional Element	Functional Element	Functional Element
Piping Material	DW FRP	DW FRP	DW FRP
Shut Valves Operational (Yes/No)	Yes	Yes	Yes
Test Pressure (psi) (1.5 times working pressure)	50 psi	50 psi	50 psi
Initial Cylinder Level (ICL)	0.0825	0.0775	0.0900
Final Cylinder Level (FCL)	0.0825	0.0775	0.0900
Leak Volume = (ICL - FCL)	0	0	0
Calculated GPH Leak Volume	0	0	0
Acurite Test Criteria (change of 0.01 gallons in a 60 minute time period)	0.01 GPH	0.01 GPH	0.01 GPH
Regulatory Agency Detection Limit	0.05 GPH	0.05 GPH	0.05 GPH
Test Time Started	12:30 PM	1:00 PM	12:20 PM
Test Time Completed	1:00 PM	1:30 PM	12:50 PM
Actual Test Time (30 min. minimum)	0:30	0:30	0:30
Standard Collection Period (including stabilization period)	0:40	0:30	0:30
Conclusion (Pass or Fail)	Pass	Pass	Pass

Test Comments:



COMPREHENSIVE COMPLIANCE  
MANAGEMENT, INC.

TANK COMPLIANCE GROUP  
31 West State Street - Unit B  
Granby, MA 01033  
Phone/Fax: (413) 467-1124  
info@compliancemgmt.com

Test Date: 12/14/2011

Technician Name: Mike Driggs

Assistant Technician: NA

## Electronic Product Line Leak Detection Functionality Results

Client Name: Chestnut Petroleum Distributors, Inc.  
Location Reference Number: 13174 Regulatory Facility Number: 3-049484  
Location Name: Mobil Service Station  
Location Address: 142 Tuckahoe Road  
Location City: Yonkers State: NY Zip: 10710

### Electronic Line Leak Detection Information

BLID Number	Grade	Tank Number	Make	Model	Serial Number
1	Regular	1	Veeder-Root	PLLD	HSP042
2	Premium	3	Veeder-Root	PLLD	H9F005
3	Diesel	4	Veeder-Root	PLLD	323830
4					

### Electronic Line Leak Detection Functionality Results

BLID Number	Full Operating Pressure (PSI)	Test Leak Rate (Gal/Hr)	Monitoring System Test Information (obtained from monitoring system history report, if available)			Operational (Yes or No)	Comments
			Last Passing Test 3.0 Gal/Hr	Last Passing Test 0.2 Gal/Hr	Last Passing Test 0.1 Gal/Hr		
1	30.0	3.0	12/14/11	12/7/11	5/31/11	Yes	
2	30.0	3.0	12/14/11	12/12/11	12/1/11	Yes	
3	32.0	3.0	12/14/11	12/13/11	9/24/11	Yes	
4							

Test Comments:

# CCMI

COMPREHENSIVE COMPLIANCE  
MANAGEMENT, INC.

TANK COMPLIANCE GROUP  
31 West State Street - Unit B  
Granby, MA 01033  
Phone/Fax: (413) 467-1124  
info@compliancegmt.com

Test Date: 12/14/2011  
Technician Name: Mike Driggs  
Manufacturer Certification #: B38524

Assistant Technician: NA  
Manufacturer Certification #: NA

## Underground Storage Tank System Monitoring Certification - Page 1 of 2

Client Name: Chestnut Petroleum Distributors, Inc.  
Location Reference Number: 13174  
Location Name: Mobil Service Station  
Location Address: 142 Tuckahoe Road  
Location City: Yonkers State: NY Zip: 10710  
Regulatory Facility Number: 3-049484

If any deficiencies are encountered during this inspection, document in the comments section (deficiency, corrections, etc.)

Monitoring System Manufacturer: Verder R&D		Software Version: 12704		Model Number: IUS-350	
Inventory of Monitoring System Equipment					
Tank #:	Product:	Model:	Tank #:	Product:	Model:
1	Regular E		4	Diesel	
<input checked="" type="checkbox"/>	In-Tank Gauging Probe	846390-107	<input checked="" type="checkbox"/>	In-Tank Gauging Probe	846390-107
<input checked="" type="checkbox"/>	Annular Space Sensor	794380-303	<input checked="" type="checkbox"/>	Annular Space Sensor	794380-303
<input checked="" type="checkbox"/>	Piping Sump Sensor	857080-112	<input checked="" type="checkbox"/>	Piping Sump Sensor	857080-112
<input checked="" type="checkbox"/>	Fill Sump Sensor	857080-112	<input type="checkbox"/>	Fill Sump Sensor	
<input type="checkbox"/>	Mechanical Line Leak Detector		<input type="checkbox"/>	Mechanical Line Leak Detector	
<input checked="" type="checkbox"/>	Electronic Line Leak Detector	848480-001	<input checked="" type="checkbox"/>	Electronic Line Leak Detector	848480-001
<input type="checkbox"/>	Tank Overfill/High Level Alarm		<input type="checkbox"/>	Tank Overfill/High Level Alarm	
<input type="checkbox"/>	Other (Document in Comments)		<input type="checkbox"/>	Other (Document in Comments)	
Tank #:	Product:	Model:	Tank #:	Product:	Model:
2	Regular W				
<input checked="" type="checkbox"/>	In-Tank Gauging Probe	846390-107	<input type="checkbox"/>	In-Tank Gauging Probe	
<input checked="" type="checkbox"/>	Annular Space Sensor	794380-303	<input type="checkbox"/>	Annular Space Sensor	
<input checked="" type="checkbox"/>	Piping Sump Sensor	857080-112	<input type="checkbox"/>	Piping Sump Sensor	
<input checked="" type="checkbox"/>	Fill Sump Sensor	857080-112	<input type="checkbox"/>	Fill Sump Sensor	
<input type="checkbox"/>	Mechanical Line Leak Detector		<input type="checkbox"/>	Mechanical Line Leak Detector	
<input type="checkbox"/>	Electronic Line Leak Detector		<input type="checkbox"/>	Electronic Line Leak Detector	
<input type="checkbox"/>	Tank Overfill/High Level Alarm		<input type="checkbox"/>	Tank Overfill/High Level Alarm	
<input type="checkbox"/>	Other (Document in Comments)		<input type="checkbox"/>	Other (Document in Comments)	
Tank #:	Product:	Model:	Tank #:	Product:	Model:
3	Premium				
<input checked="" type="checkbox"/>	In-Tank Gauging Probe	846390-107	<input type="checkbox"/>	In-Tank Gauging Probe	
<input checked="" type="checkbox"/>	Annular Space Sensor	794380-303	<input type="checkbox"/>	Annular Space Sensor	
<input checked="" type="checkbox"/>	Piping Sump Sensor	857080-112	<input type="checkbox"/>	Piping Sump Sensor	
<input type="checkbox"/>	Fill Sump Sensor		<input type="checkbox"/>	Fill Sump Sensor	
<input type="checkbox"/>	Mechanical Line Leak Detector		<input type="checkbox"/>	Mechanical Line Leak Detector	
<input checked="" type="checkbox"/>	Electronic Line Leak Detector	848480-001	<input type="checkbox"/>	Electronic Line Leak Detector	
<input type="checkbox"/>	Tank Overfill/High Level Alarm		<input type="checkbox"/>	Tank Overfill/High Level Alarm	
<input type="checkbox"/>	Other (Document in Comments)		<input type="checkbox"/>	Other (Document in Comments)	
Dispenser #:	Model:	Dispenser #:	Model:	Dispenser #:	Model:
1/2					
<input checked="" type="checkbox"/>	Electronic Containment Sensor	857080-111	<input type="checkbox"/>	Electronic Containment Sensor	
<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]		<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]	
<input checked="" type="checkbox"/>	Shear Valve (s)		<input type="checkbox"/>	Shear Valve (s)	
Dispenser #:	Model:	Dispenser #:	Model:	Dispenser #:	Model:
3/4					
<input checked="" type="checkbox"/>	Electronic Containment Sensor	857080-111	<input type="checkbox"/>	Electronic Containment Sensor	
<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]		<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]	
<input checked="" type="checkbox"/>	Shear Valve (s)		<input type="checkbox"/>	Shear Valve (s)	
Dispenser #:	Model:	Dispenser #:	Model:	Dispenser #:	Model:
5/6					
<input checked="" type="checkbox"/>	Electronic Containment Sensor	857080-111	<input type="checkbox"/>	Electronic Containment Sensor	
<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]		<input type="checkbox"/>	Mechanical Valve [Float(s) & Chain(s)]	
<input checked="" type="checkbox"/>	Shear Valve (s)		<input type="checkbox"/>	Shear Valve (s)	

I hereby certify that the equipment identified in this document was inspected and functioning in accordance with the manufacturers' guidelines unless otherwise indicated in the comments section.

Technician Name: Mike Driggs

Technician Signature: 

Testing Company: Comprehensive Compliance Management, Inc.

Inspection Date: 12/14/11

# Underground Storage Tank System Monitoring Certification - Page 2 of 2

Test Date: 12/14/2011  
 Client Name: Chestnut Petroleum Distributors, Inc.  
 Location Reference Number: 13174  
 Location Name: Mobil Service Station  
 Location Address: 142 Tuckahoe Road  
 Location City: Yonkers State: NY Zip: 10710  
 Regulatory Facility Number: 3-049484

Results of Inspection/Certification					
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Is the audible alarm operational?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Is the visual alarm operational?
<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> NA	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Modem) operational?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? * If Yes: Which sensors initiate positive shut down? Check all that apply.
<input checked="" type="checkbox"/>	STP Sump Sensor(s)	<input checked="" type="checkbox"/>	Dispenser Containment Sensor (s)	<input type="checkbox"/> NA	
<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> NA	Did you confirm positive shut down due to leaks and sensor failure + disconnection?
<input type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/> NA	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning visible and audible at the tank fill point(s) and operating properly? * If Yes: At what percent of tank capacity does the alarm trigger?
<input type="checkbox"/>	%	<input checked="" type="checkbox"/>	No	<input checked="" type="checkbox"/> NA	
<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> NA	Was any monitoring equipment replaced/ repaired? * If Yes: Identify specific sensors, probes, or other equipment replaced/ repaired and list all replacement parts (manufacturer and model number) in the Comments section.
<input type="checkbox"/>	Product	<input type="checkbox"/>	Water	<input checked="" type="checkbox"/> None	Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply) * If Yes: Describe potential causes in the Comments section.
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Is all monitoring equipment that was inspected as part of this certification operational per manufacturers' specifications?
In-Tank Gauging					
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Is the in-tank gauging system used solely for inventory control?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Were all tank gauging probes visually inspected for damage and residue build-up?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Was the accuracy of system product level readings tested?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Were all probes reinstalled properly?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Were all items on the equipment manufacturer's maintenance checklist completed?
Line Leak Detectors (LLDs)					
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Was a leak simulated to verify LLD performance? * If Yes: Check of the simulated leak rate.
<input checked="" type="checkbox"/>	3.0 gph	<input type="checkbox"/>	0.2 gph	<input type="checkbox"/> 0.1 gph	
<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/> NA	Were all LLDs confirmed operational and accurate within regulatory requirements?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Was the testing apparatus properly calibrated prior to each test performed?
<input type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/> NA	For mechanical LLDs, do the LLDs restrict product flow if they detect a leak?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	For electronic LLDs, have all accessible wiring connections been visually inspected?
<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No	<input type="checkbox"/> NA	Were all items on the equipment manufacturer's maintenance checklist completed?

Deficiencies Reported? ☒ Yes ☐ No ☐ NA  
 Reported To: Scott Parker, Chestnut Petroleum Distributors Date: 12/14/11 Time: 4:09 PM  
 Comments:

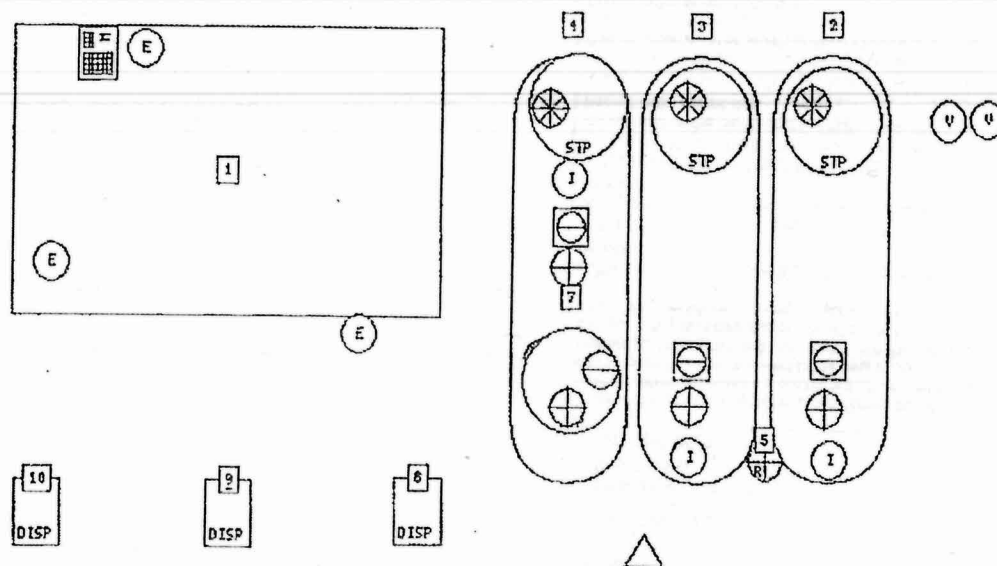
Premium Electronic Line Leak Detector is not operational. It does not detect a calibrated 3.0 GPH leak rate.  
 Regular East (T1) & Regular West (T2) Fill Sump sensors were not accessible for inspection due to Fill Sump configuration.  
 Premium and Diesel make up a compartment tank (one an annular space sensor).  
 Unable to test Regular West STP Sump Sensor due to a car positioned above the manhole cover.





Date: 2010-11-17  
 Work Order #: 274249  
 Location #: 13174

Remote Fill	ATG	Road	Fixed Reference Cell	Circuit Breaker	Vent	Overfill Alarm
Dry Brake	Emergency Stop	Block	Stage 1 w/ Extractor	Interstitial	Containment Sump	Dispenser
Riser	Fill	CP Test Station	Flapper Direction	Temp Well Installed	Monitor	Rectifier
Anode	STP	CP Junction Box	Tank	Compass	Well	Drop Tank
Extractor				Manway	DW Fill	Remote Dry Brake





WESTCHESTER COUNTY DEPARTMENT OF HEALTH  
PETROLEUM BULK STORAGE REGISTRATION CERTIFICATE

Office of Environmental Health Risk Control  
145 Huguenot Street  
New Rochelle, NY 10801  
914-813-5151  
24-hour emergency number: 914-813-5000

Robert P. Astorino  
County Executive

Tank ID	Date Installed	Tank Location	Product	Capacity (gallons)	Last Tested	Next Test Due
5	12/2007	Underground	Gasoline/Ethanol	12000		NTR
6	10/2007	Underground	Gasoline/Ethanol	12000		NTR
8	12/2007	Aboveground on saddles, legs, stilts, racks or cradle	No. 2 fuel oil	500		NTR
7A	10/2007	Underground	Gasoline/Ethanol	8000		NTR
7B	10/2007	Underground	Diesel	4000		NTR
Vapor Recovery ID: 3551800561					11/2010	11/2015

**Owner:**  
CPD NY ENERGY CORP  
536 MAIN STREET  
NEW PALTZ, NY 12561

**Site:**  
Mobil R/S #13174  
142 Tuckahoe Road  
Yonkers, NY 10710

**Operator:**  
VIDEL Corp  
(914) 965-4170

**Emergency Contact:**  
Scott Parker  
(845) 256-0162

As an authorized representative of the above-named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge. I recognize that I am responsible for assuring that this facility is in compliance with all sections of Article XXV of the Westchester County Sanitary Code.

- The facility must be re-registered upon a transfer of ownership.
- The Department must be notified within 15 days prior to adding, replacing, reconditioning or permanently closing a stationary tank.
- THIS CERTIFICATE MUST BE POSTED ON THE PREMISES AT ALL TIMES. Posting must be at the tank, at the entrance of the facility or at the main office where the storage tanks are located.
- Any person with knowledge of a spill, leak or discharge must report the incident immediately to the Westchester County Department of Health at 914-813-5000 and to the New York State Department of Environmental Conservation at 800-457-7352.

<b>Issued by:</b> Cheryl Archbald, MD, MPH, FAAP Acting Commissioner of Health	<b>Issue Date:</b> 04/11/2011	<b>Mailing Address:</b> SAM JAMAL CPD NY ENERGY CORP 536 MAIN STREET NEW PALTZ NY 12561	<b>Name of Authorized Representative/Owner (print)</b> Saleh K. Jamal
<b>Petroleum Bulk Storage ID Number 3-049484</b>	<b>Expiration Date:</b> 01/13/2016		<b>Signature of Authorized Representative/Owner</b> 
		<b>Title</b> Treasurer	<b>Date</b> 5-4-11

THIS CERTIFICATE IS NON-TRANSFERABLE